

October 2023 - Revisited June 2024



## NH BOE - Energy Savings Study

## 12% Reduction in Annual Costs & Consumption: ~\$700k energy savings and 2.9M kWh reduction at 25 facilities

	_			
School Name	Demand	Consumption	<b>Total Savings</b>	<b>Total Savings</b>
School Walle	Savings (\$)	Savings (\$)	(\$)	(kWh)
1 NH BOE Barack H. Obama Magnet University School	\$5,700	\$7,800	\$13,500	47,900
2 NH BOE Barnard School	\$9,600	\$17,100	\$26,600	106,100
3 NH BOE Beecher School	\$3,500	\$4,200	\$7,700	28,100
4 NH BOE Benjamin Jepson School	\$5,400	\$14,000	\$19,400	83,100
5 NH BOE Bishop Woods	\$7,600	\$15,100	\$22,700	92,200
6 NH BOE C.U.P. {Main Meter}	\$12,400	\$20,000	\$32,400	122,500
7 NH BOE Celantano School	\$5,900	\$18,200	\$24,000	107,500
8 NH BOE Central Kitchen	\$6,500	\$5,800	\$12,200	33,700
9 NH BOE Clarence Rogers School	\$2,300	\$4,100	\$6,400	24,200
10 NH BOE Clinton Ave School	\$5,600	\$12,000	\$17,500	72,900
11 NH BOE Columbus	\$6,100	\$18,700	\$24,800	112,000
12 NH BOE Cooperative Arts and Humanities Magnet School	\$11,500	\$21,700	\$33,200	129,000
13 NH BOE Davis St Magnet (Main Meter)	\$5,200	\$20,900	\$26,100	122,500
14 NH BOE E Rock Magnet	\$5,100	\$14,100	\$19,200	84,000
15 NH BOE ESUM School Device 1	\$7,200	\$30,400	\$37,600	177,200
16 NH BOE Fairhaven Middle School	\$15,200	\$36,200	\$51,400	220,700
17 NH BOE Hill Region Career	\$48,800	\$84,500	\$133,300	544,200
18 NH BOE Hillhouse HS	\$12,600	\$48,000	\$60,600	283,300
19 NH BOE Hillhouse HS Field House	\$1,900	\$6,800	\$8,700	39,100
20 NH BOE Jackie Robinson New School	\$8,800	\$22,600	\$31,400	137,300
21 NH BOE Lincoln Bassett	\$4,600	\$10,300	\$14,900	63,100
22 NH BOE Metropolitan Business School	\$6,100	\$13,000	\$19,100	78,300
23 NH BOE Sheridan Academy	\$13,200	\$18,200	\$31,400	119,600
24 NH BOE Sound Aquaculture School	\$3,400	\$15,200	\$18,500	88,300
25 NH BOE Strong School (FKA Vincent Mauro)	\$1,400	\$3,000	\$4,400	18,700
Total Savings Across Portfolio:			\$697,000	2,935,500

Our Utility Due Diligence analysis can help identify and realize energy savings through:

- Accessing current utility invoices & energy contracts (supply & delivery)
- Optimizing utility delivery rates
- Ensuring accurate billing from UI
- Identifying energy management opportunities:
  - Schedule optimization
  - Demand management
  - CAPEX prioritization
- Prioritizing energy management activities (facility prioritization)

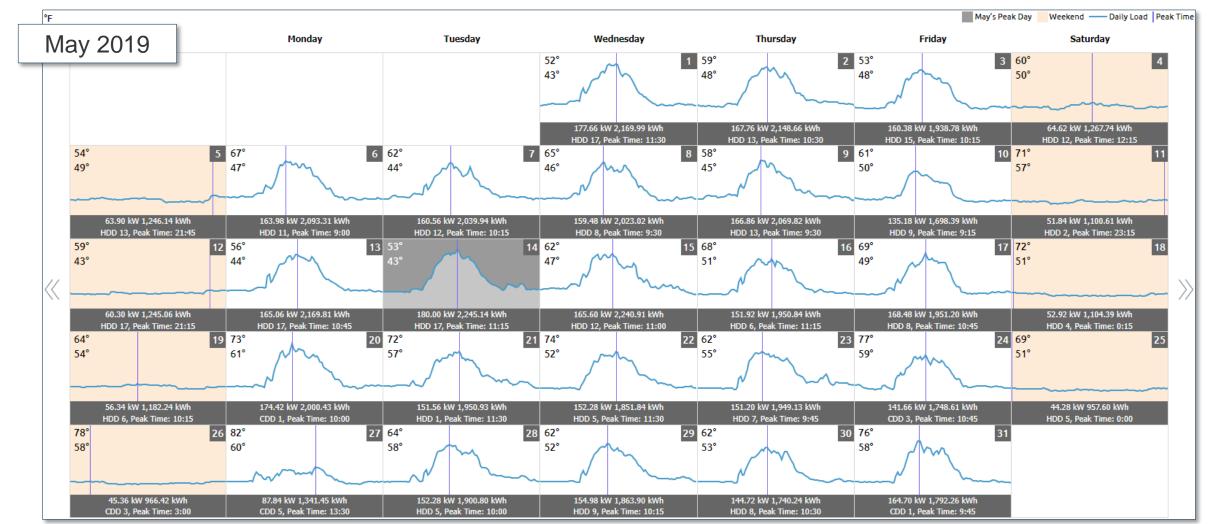


# High School Energy Load Pattern Example



# Efficient High School - ~800 Students ~180,000 sqft

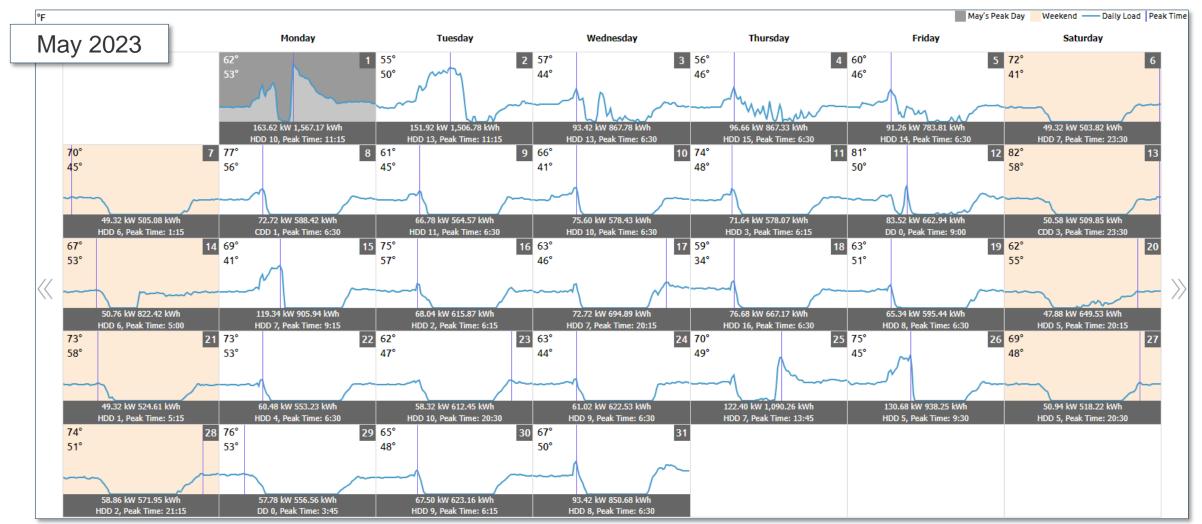
#### Before Solar Installation





# Efficient High School - ~800 Students ~180,000 sqft

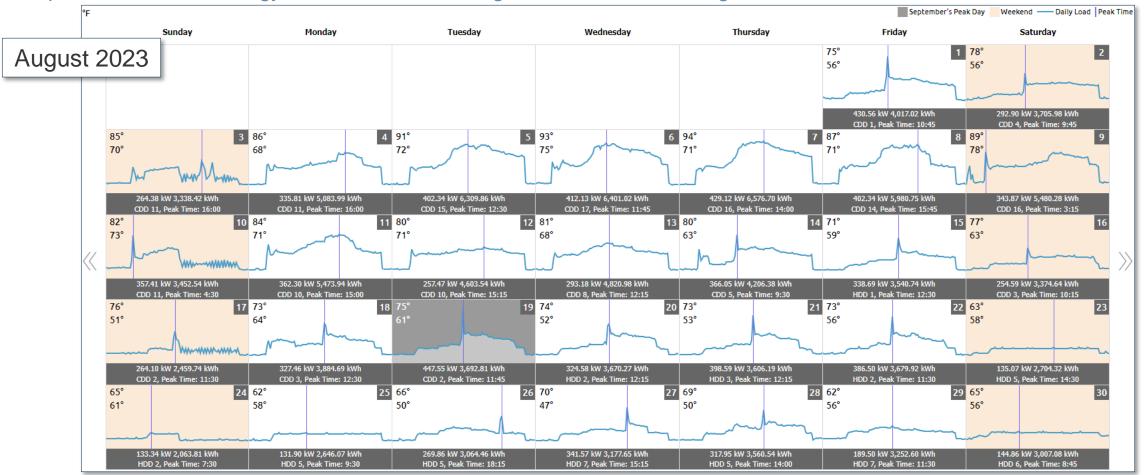
## After Solar Installation





# Bernard School: BMS Schedule Optimization & Demand Management

## Up to 10% Annual Energy Cost Reduction through low to no-cost strategies



- Can the building start-up be delayed 2 hours; 3am startup vs. 5am start up?
- Can it be further delayed on Saturday and Sunday; 7 or 8am startup?

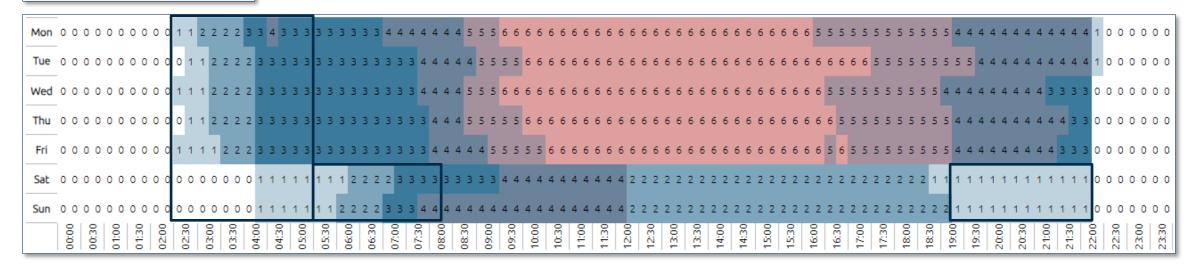
- Can 1am startups be eliminated on Saturday?
- Can HVAC start-up procedures be staged or staggered?



## Bernard School: BMS Schedule Optimization

Up to 10% Annual Energy Cost Reduction through low to no-cost strategies

## Calendar Year 2022



- Can the building start-up be delayed 2 hours; 3am startup vs. 5am start up?
- Can it be further delayed on Saturday and Sunday; 7 or 8am startup?

- Can 1am startups be eliminated on Saturday?
- Can HVAC start-up procedures be staged or staggered?



## **Products and Services**



# Energy Cost Optimization (ECO): (Pre-Qualification in less than 2 weeks at no cost)

Our 4 to 12 week\* energy review focuses on cost optimization, risk mitigation, and identifying a path to proactive energy management.

(	Cost Optimization Review Focus
Financial Cost Optimization	<ul><li>Evaluate billing and utility rate structures</li><li>Review energy plan for completeness</li></ul>
Energy Incentives and Commercials	<ul> <li>Identify government &amp; utility incentive programs</li> <li>Investigate market demand reduction opportunities</li> <li>Examine energy contract consolidation opportunities</li> </ul>
Energy Related Tax Opportunities	<ul> <li>Determine tax consequences associated with specific energy contracts</li> <li>Leverage A&amp;M Tax Team for 179D commercial building energy efficiency tax deduction</li> </ul>
Operational and Legal	<ul> <li>Assess current energy loads to identify potential improvements</li> <li>Identify &amp; pursue regional energy credits due to the client</li> </ul>
Renewable Energy Analysis - Alternative Energy Sources	<ul> <li>Identify renewable solution providers that align with client's energy strategy</li> <li>Outline expected saving opportunities &amp; installation costs for each location identified</li> </ul>

#### **A&M Experience and Market Insights**



Fortune 500 Manufacturer

Global Energy Monitoring & Cost Optimization



US Broadcasting Company

Energy Cost Optimization & CAPEX Prioritization



Commercial Real-Estate Portfolio

Energy Monitoring, Load Control, & Tariff Optimization

#### **Standard Data Request**

- 36 months of utility invoice history
- 36 months of interval meter data<sup>1</sup>
- Current energy supply & delivery contracts
- 1) Our team can help secure this information if it is not readily available

#### Pricing

A Fixed Assessment Fee<sup>2</sup>

plus

33% of Total Energy Savings Identified Above Fixed Rate

Calculated based on the total historical analysis savings and the total first year savings.

 Cost Optimization Assessment fees vary, and are a function of the number of locations, accounts, data availability, and complexity of the assessment

#### **Customer Results Example**



Annual Energy Spend: \$3.0M Energy Savings: \$360K

Cost Optimization Assessment: \$110K\*

**ROI: 227%** 

Payback Period: 2.5 Months \*\*



\*The timeline is a function of data access, completeness of data sets, size of the opportunity, and other factors to facilitate this project effort.



# A&M Energy Monitoring (AMEN): Energy & Environmental Transparency

We identify opportunities through innovative data visualizations and analytics

#### The Platform's Focus

- Facility & Portfolio View Dashboards
- Real-Time Monitoring & Load Control
- · Historical Data Tracking
- · Sensor and Submetering
- · Environmental Indicator Tracking
- Budget Management

- Demand Management & Energy Curtailment
  - Capacity Tags, Coincident Grid Peaks, Peak Energy Cost Avoidance, and Scheduling Optimization

#### **Additional Functionality**

- Advance Energy Analytics
- Trend Analysis & Load Forecasting
- Cluster & Pattern Analysis
- Anomaly Detection
- Occupancy Comfort & Health
  - Indoor air quality, comfort, humidity, air pressure, temperature, etc.

- · Carbon Metrics
  - Global Tracking & Benchmarking
  - · Green Investment Tracking
- Supply Contract T&C & Risk Management Tracking

#### **Installation Support**

- · Customize solution to achieve monitoring goals
- Coordinate hardware installation/integration with facility staff
- Leverage existing data collection points and/or support upgrades
- Integrate with existing BMS to support automated scheduling & real-time load control

#### **Pricing**

#### SaaS Pricing ~\$.005/kWh

Pricing is a function of the number of meters, facilities, and required support

#### One-Time Hardware, Setup, & Integration Fee

Hardware installation and integration is unique for each facility and monitoring solution.

Costs typically range from \$500 to \$2,000 per monitoring point but can be reduced if existing meter infrastructure can be leveraged.

#### **A&M Experience and Market Insights**



#### Fortune 500 Manufacturer

Global Energy Monitoring Deployment & ECO



#### **City School District**

City Wide Monitoring, Reporting, & Energy Usage & Cost Optimization



#### Commercial Real-Estate Portfolio

Energy Monitoring, Load Control, & Tariff Optimization

#### **Customer Results Example**



Annual Energy Spend (Before RTIS®): \$3.3M

RTIS® Cost Over Three Years: \$219K

**Energy Savings Achieved: \$750K** 

**ROI: 242%** 

Over 1.5M kWh Saved in Each Year

1,061 metric tons of GHG





# Energy Management as a Service (EMaaS): The Partnership

Our analysts partner with our clients to recommend savings opportunities and operational improvements.

#### **Managed Service Focus**

- Research Energy Market Prices to Assist in Supply Contract Negotiation
- Build Analytical Models to Show Energy Cost Contribution vs. KPIs
  - · Production Output Performance, Rentable Square Footage, etc.
- Customize Energy Strategy Algorithms
- Identify Energy Efficiency Opportunities to Adopt and Measure Progress
- · Partner with Client to Ensure Operational and Financial Goals are Met
- Report Weekly, Monthly, Quarterly, or Semi-Annual

#### **Sample Reports**

- Anomaly Detection Reporting
- Idle Load Management
- Utility Cost Optimization & Rate Negotiation
- Load Factor & Volatility Monitoring
- Power Factor Monitoring
- High-Cost Mitigation and Curtailment
- Load Shifting Opportunity Monitoring
- Investment Tracking & Measurement and Verification
- · Load Forecasting & Trending Analysis
- Sustainability Reporting Carbon, Fuel Source, & Water Usage Tracking

#### **Pricing**

#### Managed Service Pricing ~\$375/hr.

Depending on client required services, number of facilities, datapoints, and reporting frequency, discounted rates can be applied

#### **A&M Experience and Market Insights**



## Pharmaceutical Manufacturer

KPI Fine-Tuning, Performance Reporting, Anomaly Tracking



## Public Buildings (Schools/Museum)

Virtual Energy Audits, Anomaly Detection, Solar Energy Optimization



#### Commercial Real-Estate Portfolio

Tariff Optimization, Customized Alerting, Tennant Cost Allocation

#### **Customer Results Example**



2 Year Energy Spend (Before Engagement): \$700K

2 Year EMaaS Service Cost: \$20K

**Energy Savings Achieved: \$220K** 

(Peak Avoidance Strategy, Rate Optimization, Credit for Overpayments)

**ROI: 1000%** 







Listen To Your Building™



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## Operations Memorandum

**To:** New Haven Board of Education Finance and Operations Committee

From: Mike Carter, Operations Dept.

**Date:** July 19, 2024

**Re:** Agreement with Artis Energy Solutions to provide Energy Monitoring

Services

Answer all questions and have a representative ready to present the details of each question during the Finance & Operations meeting or this proposal may not be advanced for consideration by the full Board of Education.

Company Information			
Vendor Name:	Artis Energy Solutions		
Doing Business as: (DBA)			
Vendor Address:	362 Industrial Park Rd, Suite 7, Middletown CT 06457		
Vendor Contact Name:	'Edyta Shim'		
Vendor Contact Email:	ShimE@artisenergysolutions.com		
Is the contractor a minority or women owned small business? No			
Agreement/Contract Information			
New or Renewal Agreement/Contract? Agreement			
Effective Dates: (mm/dd/yy) Multi-yrs. require Board of Aldermen approval	From 07/01/2024 To 06/30/2025		
Total Amount: If Multi-yr. include yr. to yr. breakdown	\$104,808.00		
Funding Source Name: Acct. #:	2023-2024 Capital Projects 3C20-2074-58101		
Contract #: (Local or State)	TBD		



#### **Key Questions:**

## 1. What specific service will the contractor provide:

ARTIS will maintain, to the point of network internet connection, all installed 9000 series (or equivalent) data collection devices and all ARTIS installed watt-hour transducers, current transformers and related equipment required to accurately monitor all designated and approved monitoring points at all sites listed in Schedule A-1. ARTIS does not warrant, cover, service, or otherwise maintain any BOE network equipment, nor does it warrant, cover, service, or otherwise maintain any utility supplied and installed pulse generation equipment.

service, or otherwise maintain any utility supplied and installed pulse generation equipment.
2. How was the contractor selected? *Attach appropriate supporting documents
☐ Quotes
☐ Sealed Bid #
<b>⊠</b> Sole Source # _29197x_
□ RFP#
☐ State Contract #
□ Exempt Professional □ Accountant □ Actuary □ Appraiser □ Architect □ Artist □ Dentist □ Engineer □ Expert Professional Consultant □ Land Surveyor □ Lawyer □ Physician/Medical Doctor
3. If the vendor was selected through Solicitation (Bid/RFQ/RFP) process; answer the following:
a. Please explain how the vendor was chosen? *Attach Vendor Proposal
N/A
b. Who were the members of the selection committee? (Minimum 3 members required)
N/A



4.	If this is a renewal with a current vendor, has the vendor has met all obligations
	under the existing agreement/contract?

The vendor has met all obligations of previous agreement.

5. If this agreement/contract is a Renewal, has the cost increase? If yes, by how much? \*Attach Renewal Letters

The cost from last year has increased by 4.5% which is an increase of \$4,513.00.

6. If this new agreement/contract, has cost for service increased from previous years? If yes, by how much?

N/A - Renewal

7. Is this a service that existing staff could provide? Why or why not?

No this is a specialized service which was deemed Sole source provider by purchasing dept to provide services needed.



## **Agreement/Contract Processing Checklist**

To ensure timely processing of the submitted Agreement/Contract it is imperative to collect and provide all of the required documentation noted below and provide with submission to board.

Forms/Documents are available in: Drive <u>G:\F&O Agenda Minutes\Agreement\_Contract\_Checklist\2022-2023</u>

1. Has t	this vendor performed service(s) in prior fiscal years?
If Y	Ves, Vendor #_55703
If No or Ne	ew, Vendor must provide completed W9
	otes or proposal submitting regarding the agreement/contract.
If R	
	ther Copy of State Contract, Quotes, etc.
	ificates of Liability Insurance (COI) are required for ALL agreements/contracts, read ollowing and select the applicable Rider.
submissio	submitters responsibility to request the COI from the vendor and attach with on; the COI from the Vendor <u>must match rider specifications outlined</u> .  o obtain or incorrect COIs will be returned for revision and will delay its processing.
Rider 300	Professional Services – Onsite Umbrella; w/ Auto; w/ Workers Compensation
Rider 305	Professional Services – Onsite Umbrella; No Auto; No Workers Compensation
Rider 310	Professional Services – Onsite Umbrella; w/ Auto; No Workers Compensation
Rider 315	Professional Services – Onsite Umbrella; w/ Youth under 21
Rider 320	Professional Services – Offsite; No Auto; No Workers Compensation
Rider 325	Professional Services – Offsite; No Auto; No Workers Compensation; w/ Youth under 21
Rider 330	Professional Services - Offsite Attorney; No Auto; No Workers Compensation
Rider 335	Professional Services – Onsite; Physician/Dentist; No Auto
Rider 340	Professional Services – Onsite Physician/Dentist w/ Youth under 21
Rider 345	Professional Services – Onsite Temp Nurses
Rider 350	Professional Services – Cyber – Onsite
Rider 355	Professional Services – Cyber – Offsite
	City of New Haven requires the information requested in the <u>Disclosure Affidavit</u> before any agency, department, or city official seeking agreement/contract shall obtain them, notarized.
	osures are acceptable.



# MEMORANDUM BUREAU OF PURCHASES CITY OF NEW HAVEN



Michael V. Fumiatti, Purchasing Agent 200 Orange Street, New Haven, Connecticut 06510 Telephone (203) 946-8201 Facsimile (203) 946-8206

SLSRC #29197x

DT: February 2, 2018

TO: William F, Clark

Chief Operating Office

FR: Michael V. Fumiatti, Sr

Purchasing Agent

RE: Sole Source request – Artis Energy Proprietary Services – Electrical Monitoring

I have received and reviewed your sole source request for the above referenced vendor and purpose. The 83 Electrical Meters are proprietary and this company is the only company that can monitor this proprietary equipment with proprietary software.

Therefore, pursuant to Section 74(d)(i) of the City Charter, I hereby designate the above vendor as the "Sole Source" vendor for the above referenced purpose. Please include this sole source number in the vendor sourcing notes of your requisition.

#### While all else remains the same, this Sole Source does not expire

Please note any non-competitively bid contract which is \$100,000.00 or greater may require Board of Alderman approval.

Any questions, please feel free to contact me @ x8207.

cc: Joy Johannes - Food Policy Director

Sheila Carmon - Deputy Director CSA

Accounts Payable

File



#### **OVERVIEW**

Artis Energy Intelligence (Artis), a leading energy services firm, is submitting this proposal to provide Energy Monitoring Services to New Haven CT Schools from July 1, 2023 to June 30, 2028.

#### PROJECT SCOPE OF WORK

ARTIS will maintain, to the point of network internet connection, all installed 9000 series (or equivalent) data collection devices and all ARTIS installed watt-hour transducers, current transformers and related equipment required to accurately monitor all designated and approved monitoring points at all sites listed in Schedule A-1. ARTIS does not warrant, cover, service, or otherwise maintain any BOE network equipment, nor does it warrant, cover, service, or otherwise maintain any utility supplied and installed pulse generation equipment.

#### **PROJECT FINANCIALS**

Current price	\$95,976.00
2023-2024	\$100,295.00
2024-2025	\$104,808.00
2025-2026	\$109,525.00
2026-2027	\$114,453.00
2027-2028	\$119,604.00

PROJECT ACCEPTANCE BY:
CUSTOMER SIGNATURE & DATE:
PRINT NAME:
ARTIS ENERGY INTELLIGENCE :
SIGNATURE & DATE:
PRINT NAME:

#### SCHEDULE A-1: NEW HAVEN PUBLIC SCHOOLS MONITORING POINTS

Location Name	Address	Monitoring Points
NH BOE Academy School	444 Orange Street	11
NH BOE Adult Education Ctr	580 Ella T Grasso Blvd	1
NH BOE Barack H. Obama Magnet University School	69 Furnam Ave	9
NH BOE Barnard School	170 Derby Ave	2
NH BOE Beecher School	100 Jewell St	1
NH BOE Benjamin Jepson School	15 Lexington Avenue	1
NH BOE Betsy Ross Arts Magnet	150 Kimberly Ave	1
NH BOE Bishop Woods	1481 Quinnipiac Ave	1
NH BOE C.U.P. {Main Meter}	170 Dewitt Street	5
Hill Central Sub-Meter - SM2 (via the C.U.P)		
Roberto Clemente Sub-Meter - SM1 (via the C.U.P)		
NH BOE Celantano School	400 Canner Street	1
NH BOE Central Kitchen	131 Barnes Ave	1
NH BOE Clarence Rogers School	199 Wilmot Road	1
NH BOE Clinton Ave School	293 Clinton Ave	1
NH BOE Columbus	255 Blatchley Ave	1
NH BOE Cooperative Arts and Humanities Magnet School	177 College Street	1
NH BOE Davis St Magnet	35 Davis Street	11
NH BOE E Rock Magnet	133 Nash St	1
NH BOE Edgewood	737 Edgewood Ave	1
NH BOE ESUM School	500 Boston Post Road	16
NH BOE Fairhaven Middle School	164 Grand Ave	1
NH BOE High School in the Comm	175 Water St	3
NH BOE Hill Region Career	140 Legion Ave	1
NH BOE Hillhouse HS	480 Sherman Parkway	1
NH BOE Hillhouse HS Field House	480 Sherman Parkway	1
NH BOE Jackie Robinson New School	150 Fournier Street	1
NH BOE John Daniels	569 Congress Ave	1
NH BOE John S. Martinez School	100 James Street	1
NH BOE Katherine Brennan	200 Wilmot Rd	1
NH BOE Lexington Ave. Quinnipiac Elementary School (K-4)	460 Lexington Ave	1
NH BOE Lincoln Bassett	130 Bassett St	1
NH BOE Metropolitan Business School (New)	119 Water Street	1
NH BOE Nathan Hale	480 Townsend Ave	1
NH BOE New Horizons High School	103 Hallock Ave	1
NH BOE Reginald Mayo Learning Center	185 Goffe St	9
NH BOE Ross Woodward School	185 Barnes Ave	1
NH BOE Sheridan Academy	191 Fountain St	1
NH BOE Sound Aquaculture School	60 South Water Street	1

NH BOE Strong School (FKA Vincent Mauro)	130 Orchard St	1
NH BOE Troup Magnet	259 Edgewood Ave	1
NH BOE Truman School	114 Truman Street	1
NH BOE Wilbur Cross	181 Mitchell Dr	1
NH BOE Wooster Head Start and Conte School	21 Wooster Place	1
NH BOE Worthington Hooker [3-8]	691 Whitney Ave	1
NH BOE Worthington Hooker [K-2]	180 Canner St	1

# In Process